

Last BOP Test: 24 May 2006

DRILLING MORNING REPORT #40 Basker-3

From: John Wrenn/Webby 03 Jun 2006

Well Data								
Country	Australia	MDBRT	4125.0m	Cur. Hole Size		AFE Cost	\$24,722,797	
Field	Basker and	TVDBRT	3353.5m	Last Casing OD	7 "	AFE No.	3426-1500	
	Manta	Progress	0.0m	Shoe TVDBRT	3352.7m	Daily Cost	\$0	
Drill Co.	DOGC	Days from spud	94.81	Shoe MDBRT	4124.0m	Cum Cost	\$20,269,892	
Rig	OCEAN PATRIOT	Days on well	37.75	FIT/LOT:	/	Days Since Last LTI	1111	
Wtr Dpth(LA7	T) 152.9m	Planned TD MD	4131.0m					
RT-ASL(LAT)) 21.5m	Planned TD TVDRT	3341.0m					
RT-ML	174.4m							
Current Op @	0600	Running 114mm (4 1/2") production tubing @2960m MDRT.						
Planned Op		Complete completion tubing, run SSSV, Hanger, Spanner joint and completion riser to surface.						

Summary of Period 0000 to 2400 Hrs

Complete perforating. Retrieve wear bushing, run L.I.T and take profile impression, ok. Rig up and run production tubing to 1876m MDRT.

FORMATION		
Name	Тор	
Reservoir Zone 7	3976.00m	
Top Volcanics	4015.00m	
Reservoir Zone 8	4053.00m	
Volcanics continued	4070.00m	
TD	4125.00m	

Operations for Period 0000 Hrs to 2400 Hrs on 03 Jun 2006

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PERF	Р	PER	0000	0130	1.50	4125.0m	Perforation assembly at surface
PERF	Р	PER	0130	0200	0.50	4125.0m	Lay down perf gun assembly #2. All shots fired, 100%.
PERF	Р	PER	0200	0300	1.00	4125.0m	Rig down sheave, disconnect compensator line and lower to cellar deck. Remove all Schlumberger equipment from rig floor and catwalk.
PRC	Р	RS	0300	0330	0.50	4125.0m	Service Top Drive assembly and travelling block. Secure hoses in hose bundle on Compensator service loop.
PRC	Р	TI	0330	0430	1.00	4125.0m	Make up Cameron wear bushing retrieving tool. Ran in hole and jet wearbushing profile prior to landing out R/Tool.
PRC	Р	TI	0430	0500	0.50	4125.0m	Function test BOPs on both pods as per "GEMs".
PRC	Р	ТО	0500	0630	1.50	4125.0m	Unseat wear bushing with 30klbs overpull. Jet and circulate through lower kill line as soon as W/B un-seated. Circulate at maximum rate while working jet tool through BOPs. Pulled out of hole and layed out wearbushing, no wear to report.
PRC	Р	TO	0530	0600	0.50	4125.0m	Pulled out of hole with wear bushing.
PRC	Р	TI	0630	0700	0.50	4125.0m	Make up L.I.T and run in hole 2 stands of drill pipe.
PRC	U (RE)	TI	0700	0730	0.50	4125.0m	Tighten bolts on main MCC #2 (hot spot indentified by electrician) Install new air hose on compensator lock bar while making repairs to MCC.
PRC	P	ТО	0730	0830	1.00	4125.0m	Continued to run in hole with L.I.T, land out in wellhead and take index line measurement. Pressure string up to 3000psi/5mins. Pulled out of hole and laid out L.I.T, good impression.
PRC	Р	TO	0830	0930	1.00	4125.0m	Rigged up handling equipment for 114mm (4 1/2") tubing.
PRC	TP (VE)	RIC	0930	1030	1.00	4125.0m	Trouble shoot weatherford equipment, change out Jam computer to IS2000 computer.
PRC	Р	RIC	1030	1400	3.50	4125.0m	Pick up and run completion tubing to 421m MDRT.
PRC	TP (VE)	RIC	1400	1430	0.50	4125.0m	Change out weatherford tubing tong due to internal problems, leaking oil from gear box.
PRC	Р	RIC	1430	1700	2.50	4125.0m	Continue to run production tubing to 997m MDRT.



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PRC	TP (VE)	RIC	1700	1800	1.00	4125.0m	Repair 4-way valve on weatherford tongs.
PRC PRC	P TP	TO RIC	1800 2330	2330 2400	5.50 0.50	4125.0m 4125.0m	Continued to run production tubing to 1876m MDRT. Change out IS2000 back to Jam computer for weatherford tong.
FRC	(VE)	RIC	2330	2400	0.50	4123.0111	Change out 132000 back to Jain computer for weatherford tong.

Operations for Period 0000 Hrs to 0600 Hrs on 04 Jun 2006

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PRC	Р	RIC	0000	0600	6.00	4125.0m	Continued to run completion tubing to 2960m MDRT. Hole displacing correct fluid.

Phase Data to 2400hrs, 03 Jun 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	3	01 Mar 2006	01 Mar 2006	3.00	0.125	210.0m
PRESPUD(PS)	2.5	01 Mar 2006	01 Mar 2006	5.50	0.229	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	01 Mar 2006	01 Mar 2006	6.50	0.271	0.0m
CONDUCTOR CASING(CC)	15.5	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	51.5	01 Mar 2006	04 Mar 2006	73.50	3.062	1112.0m
SURFACE CASING(SC)	25	04 Mar 2006	05 Mar 2006	98.50	4.104	1112.0m
INTERMEDIATE HOLE(IH)	376	02 Apr 2006	18 Apr 2006	474.50	19.771	3530.0m
INTERMEDIATE CASING(IC)	43	18 Apr 2006	20 Apr 2006	517.50	21.562	3530.0m
PRODUCTION HOLE(PH)	175.5	20 Apr 2006	27 Apr 2006	693.00	28.875	4125.0m
EVALUATION PHASE (1)(E1)	61	27 Apr 2006	30 Apr 2006	754.00	31.417	4125.0m
PRODUCTION CASING/LINER(PC)	46.5	30 Apr 2006	01 May 2006	800.50	33.354	4125.0m
EVALUATION PHASE (2)(E2)	15	02 May 2006	02 May 2006	815.50	33.979	4125.0m
SUSPENSION(S)	4	02 May 2006	02 May 2006	819.50	34.146	4125.0m
RIG MOVE/RIG-UP/PRESPUD(PRM)	0.5	31 May 2006	31 May 2006	820.00	34.167	4125.0m
RUN BOP(RBOP)	3	31 May 2006	31 May 2006	823.00	34.292	4125.0m
BIT/ SCRAPE(PBS)	28.5	31 May 2006	01 Jun 2006	851.50	35.479	4125.0m
E LOG SERVICES(ELS)	5.5	01 Jun 2006	02 Jun 2006	857.00	35.708	4125.0m
RUN COMPLETION(PRC)	24	31 May 2006	03 Jun 2006	881.00	36.708	4125.0m
PERFORATING WELL(PERF)	25	02 Jun 2006	03 Jun 2006	906.00	37.750	4125.0m

General Comments

00:00 TO 24:00 Hrs ON 03 Jun 2006

Ocean Patriot Equipment Down List :-

Upper slip joint packer has a leaking O ring seal, silicon was applied to it at last EOW but the leak is still present,

packer seals with continous supply of air.
BOP Upper annular open pilot line, Blue pod

BOP Wedgelocks pilot line.

Diverter lockdown dog function from rig floor panel.

Diverter packer lockdown dog function from rig floor panel.

Rig Requirements

Backup Cameron hydraulic riser running tool.
Casing pressure gauge on Choke manifold.

Compensator stroke indicator.

RBS deployed warning light not working(on order), audible working ok.

Compensator lock bar indicator light.

#1 Degasser motor

S3 ballast tank discharge valve.

Helicoptor non-directional beacon not working.



LIMITED Last BOP Test: 24 May 2006

WBM Data			Cost Today	1				
Mud Type:	Brine	API FL:	CI:	67000mg/l	Solids(%vol):		Viscosity	
Sample-From:	Active pit	Filter-Cake:	K+C*1000:		H2O:		PV YP	
Time:	0600	HTHP-FL:	Hard/Ca:		Oil(%):		Gels 10s	
Weight:	9.00ppg	HTHP-cake:	MBT:		Sand:		Gels 10m	
Temp:	0C°		PM:		pH:	10.5	Fann 003 Fann 006	
			PF:		PHPA:	0ppb	Fann 100 Fann 200	
Comment			·				Fann 300	
							Fann 600	

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	46.1
Bentonite Bulk	MT	0	0	0	42.4
Cement G	MT	0	0	0	5.7
Cement HT (Silica)	MT	0	0	0	93.4
Diesel	m3	0	10.8	0	259.8
Fresh Water	m3	29	28.4	0	386.2
Drill Water	m3	0	12	0	354.5

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.90	207.90	207.90	207.90	
13 3/8"	1102.30	999.15	1102.30	999.15	12.50
9 5/8"	3519.98	2826.90	3519.98	2826.65	13.00
7 "	4124.00	3352.69	4124.00	3352.69	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	10	
DOWELL SCHLUMBERGER	2	
CAMERON AUSTRALIA PTY LTD	2	
FUGRO SURVEY LTD	3	
ESS	8	
MI AUSTRALIA PTY LTD	1	
GEOSERVICES OVERSEAS S.A.	2	
DOGC	46	
WEATHERFORD AUSTRALIA PTY LTD	4	
SCOTTECH OILFIELD SERVICES	1	
EXPRO GROUP	6	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	
Tota	91	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	28 May 2006	6 Days		
Fire Drill	28 May 2006	6 Days		
JSA	03 Jun 2006	0 Days	Drill crew= 5, Deck= 10, 3rd party = 2.	
Man Overboard Drill	16 May 2006	18 Days		
Safety Meeting	28 May 2006	6 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	03 Jun 2006	0 Days	Safe= 1 Un-safe= 7	



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Available	287.2	2bbl Los	ses		18bbl		Equip.		Des	cr.		Mesh Si	ze
Active	190.2bbl			18bbl			er1	VSM 100					
					Sha		er2		VSM 100				
Reserve	٤	7bbl			Shak		er3		VSM 100				
						Shak	er4		VSM 100				
Marine													
Weather on	03 Jun 2006	3								Rig Supp	ort		
Visibility	Wind Speed	Wind E	ir. Pre	ssure	Air Te	mp.	Wave Height	Wave Dir.	Wave Period	ıΑ	nchors	Tens	ion (klb)
10.0nm	25kn	180.00	eg 1020	.0mbar	13C	,0	1.0m	180.0deg			1	2	14.0
Rig Dir.	Ris. Tension			Height	Swell	Dir	Swell Period	•	r Comments		2	2	36.0
	1						Swell Fellou	vveaulei	Comments		3	1	65.0
253.0deg	336.00klb	4376.00	klb 2.	0m	135.0	deg					4	3	13.0
			Comments	ents							5 386.0		86.0
											6	3	97.0
											7	2	34.0
											8	2	20.0
Vessel	Name A	rrived (D	ate/Time)		eparte ate/Tim		Sta	tus			Bulks		
Pacific Senti	nel					At standby		Item			Unit	Used	Quantity
									Diesel		m3		122.9
									Fresh Water Drill Water		m3		218 350
									Cement G		m3 mt		330
									Cement HT (Silica)		mt		
									Barite Bulk		m3		(
									Bentonite Bulk		mt		(
									Brine		bbls		(
Pacific Wran	ngler 1600hrs 2n		2nd June	June			At running stand-by		Item		Unit	Used	Quantity
									Diesel		m3		537.6
									Fresh Water		m3		260
									Drill Water Cement G		m3		650
									Cement G Cement HT (Silica)		mt mt		69.2
									Barite Bulk		mt		09.2
									Bentonite Bulk		mt		19
	l l								Donitornio Dant	ı			206

Helicopter Movement									
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment					
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1523 / 1556	2/6	Fuel remaining on board: 6562 litres. Refuel 989 litres.					

Off-load 890bbls brine to rig.